Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Perkins/Russo			Date(s): July 22-25, 201					
C	laka maa		Line to Account.	T					
Company/Owner:	Intermou	intain Gas Company	Unit/OPID:	Pocatello #2					
Inspection Type & Time (1	day, 0.5 day)	Total I	nspection Days:	8					
Standard: 8 Construction:	Training:	(T)(D) Integrity Management:	: Incident:						
M/M: Follow-up:	OQ:	Damage Prevention:	D&A:						
Inspection Summary									
Audit consisted of inspecting field installed equipment and operator qualification for the Pocatello, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.									
July 20, 2018: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Pocatello, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.									
July 23-25, 2018: (6 Standard) Met with IGC company representatives in the Pocatello district office for in-brief and to begin field audit.									
Regulator Stations 60092, 60093, 60094, 60095, 60096, 60097, 60098, 60099, 60100, 60102, 60103, 60105, 60106, 60107, 60108, 60109, 60110, 60111 and 60115 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.									
Five casing-to-carrier isolation checks, three cathodic protection rectifiers, five pipeline patrol, and five emergency isolation valves were checked for proper operation and found to be operating properly.									
An IPUC Form 3 (exit interview) was performed following the district inspection with JJ Murphy (Operations Manager), Kelley Gorringe (Pipeline Safety Specialist), Kelly Crystal (Cathodic Technician) and Sherm Schmidt (Meter Inspector) of Intermountain Gas Company.									
Observations: Reg Stations: 60109 and 6011 Reg Stations: 60094 failed lock Reg Stations: 60097 relief value Reg Station: 60091 was retire	k-up. Meter inspecto ve would not reseat.	or greased plug valve as it wa	s leaking by.						
May 26, 2018: (1 Standard Po Completed forms and typed re									

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Attached:										
IPUC Form 1, Inspection Sumr	nary									
IPUC Form 3, Exit Interview										
IPUC Field Equipment Status Worksheets										
PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)										
Corrective Action Required:		Yes		No	Χ					
Follow-up Required:	by (date):	Yes		No	Х					
Close-out Letter Issued:	7 (0000).	Yes		No	the same of					
Inspector (Lead):	3-17/		Date							
Bruce Perkins	May Storth			5-Jul-18						
Reviewer:	1		Date	Walter Man David Control of Control						
Joe Leckie	V. 14)	\ <u>'</u>		July 20	0.	2018				